

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

W R for State or Fee Land ☐

Checked by Chief PIMB

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed

Location Inspected

OW ☐ WW ☐ TA ☐

Bond released ☐

OW ☐ OS ☐ PA ☒

State of Fee Land

LOGS FILED

Driller's Log 34965

Electric Logs (No.) 1

E ☐ I ☐ E-I ☒ GR ☐ GR-N ☐ Micro ☐

Lat. Mi-L Sonic ☐ Others

WLC
10-31-90

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Federal #10

Operator U-Tex Oil Company Address 1112 Walker Bank Bldg., Salt Lake City, Utah Phone 359-7402

Contractor- William G. Bush Address 190 Hall Avenue Grand Junction, Colo. Phone

Location: SW 1/4 SW 1/4 Sec. 21 T. 20 S R. 24 E Grand County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	565	600		Salty
2.	330	400		"
3.				
4.				
5.				

(continued on reverse side if necessary)

Formation Tops:

Dakota 370 ft.
Morrison 930 ft.

Remarks:

T. D. 968

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and regulations and Rules of Practice and Procedure, (See back of form)

	Sec. 21	
o		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Utah**
Lease No. **037442-B**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 23, 19 64

Well No. **10** is located **990** ft. from **S** line and **990** ft. from **W** line of sec. **21**
Sec. 21 **20 S** **24 E** **Salt Lake**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate **Grand** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~datum~~ above sea level is **4536** ft. **4540 KB.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROPOSED CASING PROGRAM:

Surface casing:

100 ft., 7" O.D., J-55, 20# pipe, cemented from shoe to surface.

Production String:

4 1/2" O.D., J-55, 12# pipe

OBJECTIVE:

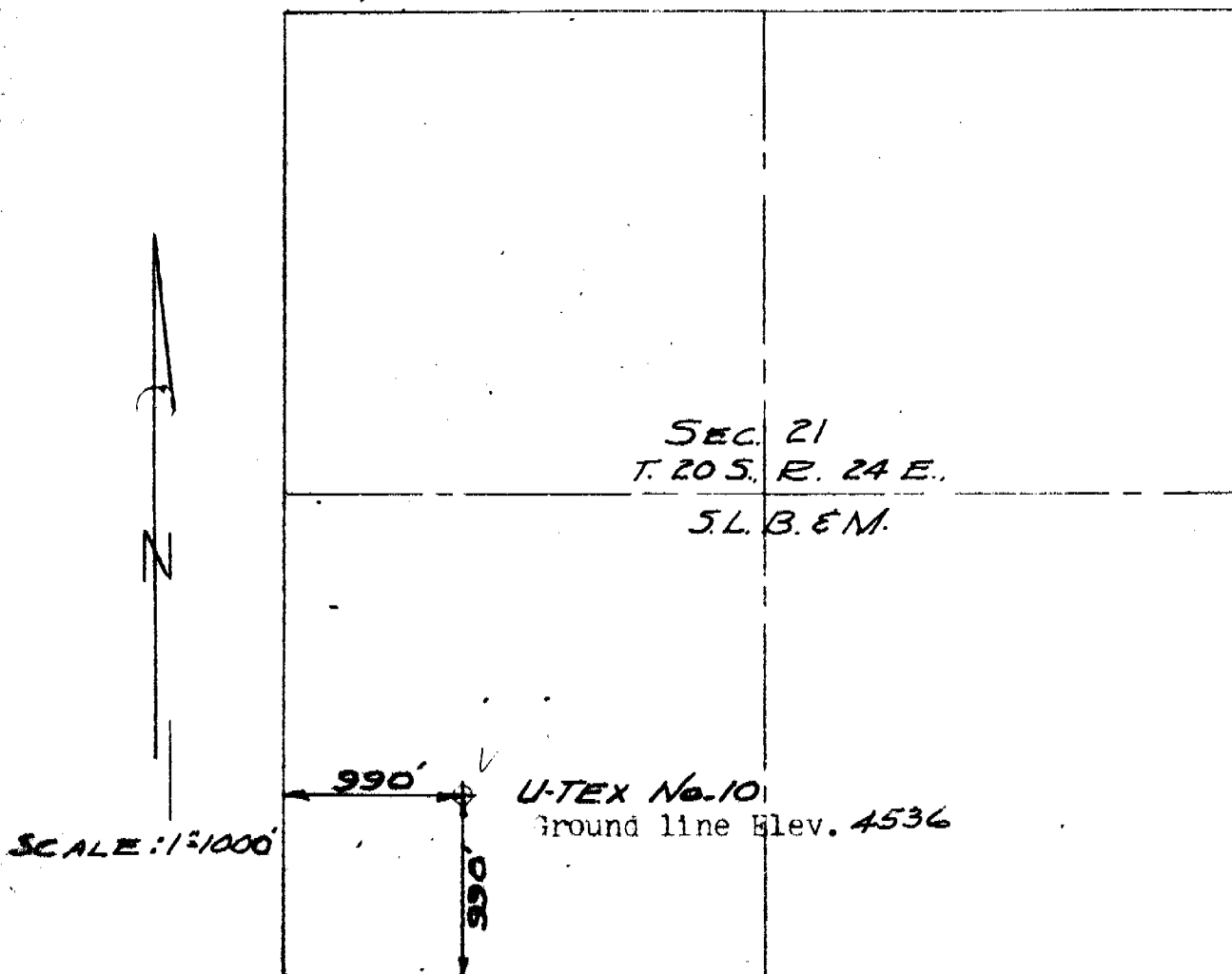
Brushy Basin - Morrison test

ESTIMATED T.D. 1400 ft.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **U-TEX OIL COMPANY**
 Address **1112 Walker Bank Building**
Salt Lake City, Utah 84111

By **Glen Hardy**
 Title **Asst Secretary**



SURVEYORS CERTIFICATE

I, George H. Newell, a Registered Land Surveyor as prescribed by the Laws of the State of Utah and holding License No. 1770, certify that this plat showing the location of U-Tex Well No. 10 and more specifically described as follows:

990 feet from the South line and 990 feet from the West line of Section 21, T. 20 S., R. 24 E., S.L.B. & M. Ground line Elevation is. 4536

is true and correct to the best of my knowledge and belief.

Date Nov. 16, 1964

George H. Newell
George H. Newell

November 24, 1954

U-Tex Oil Company
1112 Walker Bank Building
Salt Lake City, Utah

Re: Well No. Federal #10
Sec. 21, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

Before any operations can be conducted regarding the cementing of surface casing or plugging of the well, it will be necessary to notify at least one of the following personnel so that he may be present to witness the program:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COOMBS, Petroleum Engineer
Office: AL 3-3161
Home: AL 3-9076 - Moab, Utah
Mobil Phone No. 52 - Out of Monticello

U. S. GEOLOGICAL SURVEY
Office: 524-5650 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

November 24, 1964

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBE:sch

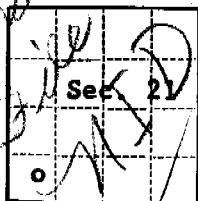
cc: Rodney Smith, Dist. Eng.,
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Harvey L. Counts, Pet. Eng.
Box 266
Moab, Utah

(SUBMIT IN TRIPLICATE)

Land Office **Utah**
Lease No. **037442-B**
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 30, 19 64

Well No. **10** is located **990** ft. from **S** line and **990** ft. from **E** line of sec. **21**
SW¹/₄SW¹/₄ Sec. 21 **20 S.** **24 E.** **Salt Lake**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate **Grand** **Utah**
 (Field) (County or Subdivision) (State or Territory)

ground line

The elevation of the ~~surface~~ above sea level is **4536** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

November 27, 1964 Plugged hole from 540 ft. to 640 ft. with 20 sacks of cement.

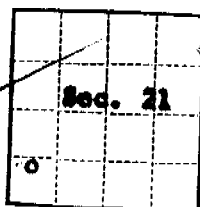
Plugged hole from 350 ft. to 400 ft. with 10 sacks of cement.

Plugged hole from 70 ft. to 120 ft. with 10 sacks of cement.

Plugged top of surface casing and installed location marker with 5 sacks of cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **U-TEX OIL COMPANY**
 Address **1112 Walker Bank Building**
Salt Lake City, Utah 84111
 cc: **Oil & Gas Conservation Commission**
348 East South Temple, Suite 301
Salt Lake City, Utah
 By **R. E. Hawley**
 Title **Field Superintendent**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Utah**
Lease No. **037442-3**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 23, 19 64

Well No. **10** is located **990** ft. from **S** line and **990** ft. from **W** line of sec. **21**
SW 1/4 Sec. 21 **20 S.** **24 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Agate **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground floor~~ **ground** above sea level is **4536** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)


November 27, 1964 Plugged hole from 540 ft. to 640 ft. with 20 sacks of cement.

Plugged hole from 350 ft. to 400 ft. with 10 sacks of cement.

Plugged hole from 80 ft. to 130 ft. with 10 sacks of cement.

Set 100 ft. 7" surface casing and plugged top of surface casing and installed location marker with 5 sacks of cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **U-TEX OIL COMPANY**
Address **1112 Walker Bank Building**
Salt Lake City, Utah 84111cc: **Oil & Gas Conservation Commission**
348 East South Temple, Suite 301
Salt Lake City, UtahBy 
Title **Secretary**

February 18, 1965

U-Tex Oil Company
1112 Walker Bank Building
Salt Lake City, Utah

Re: Well No. Federal #10,
Sec. 21, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Utah 037442-B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR U-Tex Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1112 Walker Bank Building, Salt Lake City, Utah 84111				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 ft. N. of S. line and 990 ft. E. of W. line Sec. 21, T. 21 S. R 24, E., SLM At top prod. interval reported below At total depth				9. WELL NO. 10	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Agate	
15. DATE SPUDDED 11/24/64				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21, T. 20 S, R. 24 E. SLM	
16. DATE T.D. REACHED 11/28/64				12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.)				13. STATE Utah	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 968		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM; NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE No ✓
26. TYPE ELECTRIC AND OTHER LOGS RUN Slumberger-Induction - Electrical log ✓					27. WAS WELL CORRED No ✓
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
7"	20 lb.	100 ft.		640 - 540	20 sacks
				400 - 350	10 "
				130 - 80	10 "
				Surface	5 "
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
			→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u><i>Red Baer</i></u>		TITLE Secretary		DATE 3/16/65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Dakota	0	482	Mancos shale - gray and black		
	482	599	Dakota sandstone - medium to coarse grain sandstone and siltstone.		
Morrison	599	968	Mixed variegated shales and sandstones.		
	668	681	Buckhorn sandstone.		

MAR 19 1965

U-TEX OIL COMPANY

1112 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111

March 18, 1965


Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Re: Well No. Federal #10
Sec. 21, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

As requested in your letter of February 18, 1965 we submit
herewith Well Completion Report on Form OGCC-3 together with
Schlumberger Induction-Electrical Log of the above described well.

Yours very truly,



Reed E. Holt, Secretary

E ncl.
GH/w

COMMISSIONERS

C. R. HENDERSON
CHAIRMAN
M. V. HATCH
S. THOMSON
B. H. CROFT
C. P. OLSON

EXECUTIVE DIRECTOR
C. B. FEIGHT



THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER
SALT LAKE CITY
HARVEY L. COONTS
BOX 266
MOAB, UTAH

348 East South Temple
Suite 301
Salt Lake City, Utah

RECEIVED
MAR 20 1965

March 19, 1965

U-Tex Oil Company
1112 Walker Bank Building
Salt Lake City, Utah

Attention: Mr. Reed E. Holt, Secretary

Re: Well No. Federal #10
Sec. 21, T. 20 S., R. 24 E.,
Grand County, Utah

Dear Sir:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. We would also appreciate the date that this well was plugged and abandoned.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

Kathy G. Warner
RECORDS CLERK

kgw

Enclosed - Forms

*Copies of report to
H. B. S. S. S.
sent you 12-15-65
Wendy S. S. S.
U-TEX OIL COMPANY*